

# NESHAP 6C Initial Notification

## INITIAL NOTIFICATION FOR GASOLINE DISPENSING FACILITIES (GDF)<sup>1</sup> (as amended on May 15, 2018)

This Initial Notification is to meet the requirements of §63.11124(a) of 40 Code of Federal Regulations (CFR), Part 63, Subpart CCCCC (6C; *National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities*). Copies of the Federal Register (FR) notices can be found at the links below:

73 FR 1945, January 10, 2008 (<https://www.gpo.gov/fdsys/pkg/FR-2008-01-10/pdf/E7-25400.pdf>)

73 FR 12276, March 7, 2008 (<https://www.gpo.gov/fdsys/pkg/FR-2008-03-07/pdf/E8-4554.pdf>)

76 FR 4181, January 24, 2011 (<https://www.gpo.gov/fdsys/pkg/FR-2011-01-24/pdf/2011-906.pdf>)

### Due Date

This Initial Notification for existing sources is due no later than May 9, 2008, or within 120 calendar days after the source becomes subject to the relevant standard.

Sources may also use the application or approval of construction or reconstruction under 40 CFR §63.5(d) to fulfill the Initial Notification requirements.

If you are a new or reconstructed BGP on or after January 10, 2008, you must also include information required under 40 CFR §63.5(d) and §63.9(b)(5) – the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction or Reconstruction as your Initial Notification (40 CFR §63.5(d)(1)(ii)).

### Name and Address (i.e., physical location) of GDF

Print or type the following information for each facility for which you are making an Initial Notification:

Operating Permit Number (OPTIONAL)		Facility ID Number (IF KNOWN)	
<input type="text"/>		<input type="text"/>	
Facility Name			
<input type="text"/>			
Facility Street Address			
<input type="text"/>			
City		State	Zip Code
<input type="text"/>		<input type="text"/>	<input type="text"/>
Facility Local Contact Name		Title	Phone Number
<input type="text"/>		<input type="text"/>	<input type="text"/>
Email Address			
<input type="text"/>			

<sup>1</sup> *Gasoline Dispensing Facility (GDF)* means any stationary facility which dispenses gasoline into the fuel tank of a motor vehicle, motor vehicle engine, nonroad vehicle, or nonroad engines, including a nonroad vehicle or nonroad engine used solely for competition. These facilities include, but are not limited to, facilities that dispense gasoline into on- and off-road, street, or highway motor vehicles, lawn equipment, boats, test engines, landscaping equipment, generators, pumps, and other gasoline-fueled engines and equipment.

**Briefly Describe your GDF**

Provide (at least the following is required) a brief description of the nature, size, design, and method of operation of the GDF and an identification of the types of gasoline storage tanks and vent pipes. For example: "This facility is a 24-hour convenience store with about 120,000 gallons per month in sales of gasoline. We have four dispenser islands and three 15,000-gallon capacity underground storage tanks with pressure vacuum valves on each storage tank vent."

**Name and Address of the Owner and the Operator**

Print or type the following information for each facility for which you are making an Initial Notification:

Owner Name		
Owner Address		
City	State	Zip Code
Email Address		
Operator Name (if different than Owner)		
Operator Address (if different than Owner)		
City	State	Zip Code
Email Address		

**Identification of Requirements**

Answer the following questions. Initial next to answer that you can support and demonstrate compliance with the requirement.

**NOTE:** You are not required to submit this Initial Notification if your answer to Question 1 is "Yes," as long as the monthly throughput of your GDF remains below 10,000 gallons. You must have records available within 24 hours of a request to document your gasoline throughput. You are still subject to NESHAP 6C and must comply with all the items in Question 2 by January 10, 2011, except that if your existing source is subject to this subpart only because it loads gasoline into fuel tanks other than those in motor vehicles, as defined in 40 CFR §63.11132, you must comply by January 24, 2014.

**Identification of Requirements (Continued)**

Answer	Initials	Question
<input type="checkbox"/> Yes		1. Does your GDF have a <i>monthly throughput</i> <sup>2</sup> of less than 10,000 gallons per month?
<input type="checkbox"/> No		

Answer	Initials	Question
<input type="checkbox"/> Yes		2. Do you not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following: (a) Minimize gasoline spills; (b) Clean up spills as expeditiously as practicable; (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use; and (d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
<input type="checkbox"/> No		

Answer	Initials	Question
<input type="checkbox"/> Yes		3. Does your GDF have a monthly throughput of 10,000 gallons per month or more?
<input type="checkbox"/> No		

**NOTE:** You are not required to submit this Initial Notification if you answered "Yes" to Question 4 and "No" to Question 5, and you can demonstrate at any time to the EPA Administrator or its delegated authority that prior to January 10, 2008, you are operating in compliance with an enforceable state, local, or tribal rule that requires at least: (1) submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the storage tank; or (2) submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the storage tank.

Answer	Initials	Question
<input type="checkbox"/> Yes		4. Do you fill all gasoline storage tanks greater than or equal to 250 gallons, through a <i>submerged fill</i> <sup>3</sup> pipe whose discharge in the bottom of the tank is no more than the following? (a) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the storage tank. (b) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the storage tank.
<input type="checkbox"/> No		

Note: Submerged fill pipes not meeting the specifications in (a) or (b) above are allowed if the owner or operator can demonstrate that the liquid level in the tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by the Administrator's delegated representative during the course of a site visit.

Answer	Initials	Question
<input type="checkbox"/> Yes		5. Does your GDF have a monthly throughput of 100,000 gallons per month or more?
<input type="checkbox"/> No		

<sup>2</sup> *Monthly throughput* means the total volume of gasoline that is loaded into, or dispensed from, all gasoline storage tanks at each GDF during a month. Monthly throughput is calculated by summing the volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the current day, plus the total volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the previous 364 days, and then dividing that sum by 12.

<sup>3</sup> *Submerged filling* means, for the purposes of NESHAP 6C, the filling of a gasoline storage tank through a submerged fill pipe whose discharge is no more than the applicable distances specified in 40 CFR §63.11117(b) (and listed in Question 4) from the bottom of the tank. Bottom filling of gasoline storage tanks is included in this definition.

**Identification of Requirements (Continued)**

**NOTE:** You are not required to submit this Initial Notification if you answered "Yes" to Questions 4, 5, and 6, and if you can demonstrate that, prior to January 10, 2008, you are operating in compliance with an enforceable state, local, or tribal rule or permit that requires both:

1. Submerged fill pipes whose discharge in the bottom of the tank is no more than:
  - a. 12 inches from the bottom of a storage tank installed on or before November 9, 2006; and
  - b. 6 inches from the bottom of the tank installed after November 9, 2006.
2. Vapor balanced system in compliance before January 10, 2008 that either:
  - a. Achieves emissions reduction of at least 90%; or
  - b. Operates using management practices at least as stringent as those listed in Table 1 to NESHAP 6C.

Answer	Initials	Question
<input type="checkbox"/> Yes		6. Do you have a <i>vapor balance system</i> <sup>4</sup> on all gasoline storage tanks, except for the following gasoline storage tanks? (a) Tanks constructed on or before January 10, 2008, with a capacity of less than 2,000 gallons.
<input type="checkbox"/> No		(b) Tanks constructed after January 10, 2008, with a capacity of less than 250 gallons. (c) Tanks equipped with floating roofs, or the equivalent.

**Submittal of Initial Notification**

Maintain a copy of this Initial Notification for your records. This Initial Notification should be sent to the following address:

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Air & Water Quality Branch  
 Linn County Public Health  
 1240 26<sup>th</sup> Avenue Ct. SW  
 Cedar Rapids, IA 52404  
 Telephone: (319) 892-6000; Fax: (319) 892-6099

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A digital copy of this Initial Notification may be submitted to the e-mail address below so long as the copy submitted is identical to the version retained in the facility records.

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[ComplianceReporting-Air@linncounty.org](mailto:ComplianceReporting-Air@linncounty.org)

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**END OF INITIAL NOTIFICATION**

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<sup>4</sup> *Vapor balance system* means a combination of pipes and hoses that create a closed system between the vapor spaces of an unloading gasoline cargo tank and a receiving storage tank such that vapors displaced from the storage tank are transferred to the gasoline cargo tank being unloaded.