



Linn County Public Health Air Quality Division
Air Quality Registration Permit for a GDF
 (Monthly throughput \geq 10,000 and $<$ 100,000 gallons)

Permit No.	Project No.	Description	Date	Testing
				No

Plant Number: _____

Department Use Only

Permit Holder

Company: _____

Contact Person:

Responsible Party:

_____ _____ _____ _____ _____ _____ _____	_____ _____ _____ _____ _____ _____ _____
(name)	
(title)	
(street)	
(city, state, zip)	
(telephone)	
(e-mail address)	

Permitted Equipment

Equipment Location: _____ (street)
 _____ (city, state, zip)

Does your company own or operate another facility adjacent to or contiguous with this gasoline dispensing facility? Yes No

If yes, identify the facility: _____

TYPE OF EQUIPMENT BEING REGISTERED

This registration is only applicable to equipment located at a "gasoline dispensing facility"¹ that is located at an area source of Hazardous Air Pollutants (HAP)². The owner or operator is allowed to add, remove, and modify emission units, or change throughput or operations, at this source without modifying this permit as long as the source continues to meet the operating limits in Condition 4 of this registration. If any proposed change at this source would cause an exceedance of any operating limit in this registration, the owner or operator must first obtain the proper air quality construction permits.

¹ A "gasoline dispensing facility" (GDF) is any stationary facility which dispenses gasoline into the fuel tank of a motor vehicle, motor vehicle engine, nonroad vehicle, or nonroad engine, including a nonroad vehicle or nonroad engine used solely for competition. These facilities include, but are not limited to, facilities that dispense gasoline into on- and off-road, street, or highway motor vehicles, lawn equipment, boats, test engines, landscaping equipment, generators, pumps, and other gasoline-fueled engines and equipment.

² An "area source of HAP" is a stationary source that has the potential to emit of less than 10 tons per year of any individual HAP and less than 25 tons per year of total HAP.

Background & Instructions

Gasoline Dispensing Facilities (GDF) are subject to the Environmental Protection Agency's (EPA's) National Emission Standards for Hazardous Air Pollutants (NESHAP) Subpart CCCCCC. The Linn County Code of Ordinances (LCCO) Sec. 10-58(h)(11) exemption from obtaining an Authorization to Install (construction) permit, for retail gasoline and diesel fuel handling facilities, **does not apply** to GDF which NESHAP Subpart CCCCCC applies pursuant to LCCO Sec. 10-58(k), unless the GDF has a monthly throughput¹ less than 10,000 gallons of gasoline. Completion of this form is intended to register each GDF with a monthly throughput $\geq 10,000$ and $< 100,000$ gallons of gasoline instead of obtaining a standard air construction permit. It is also intended to assist facilities in complying with the federal NESHAP requirements.

¹ "Monthly throughput" is the total volume of gasoline loaded into, or dispensed from, all the gasoline storage tanks located at a single affected GDF.

This Registration **MUST** be Completed if **ANY** of the Following is True:

- A. The facility owner or operator is planning to install or reconstruct a GDF after April 1, 2011 and has a monthly throughput $\geq 10,000$ and $< 100,000$ gallons of gasoline; **or**
- B. The facility owner or operator has installed a new or reconstructed GDF after November 9, 2006 before April 1, 2011 and has a monthly throughput of $\geq 10,000$ and $< 100,000$ gallons of gasoline; **or**
- C. The facility owner or operator has an existing GDF (installed prior to November 9, 2006) and has a monthly throughput $\geq 10,000$ and $< 100,000$ gallons of gasoline.

If your facility meets the conditions above, prior to installing the GDF, complete this registration form and submit to:

Linn County Public Health
1020 6th Street SE
Cedar Rapids, IA 52401

Retain a copy of the form for your records. The registration becomes effective upon Linn County's receipt of this signed registration and fee.

REGISTRATION CERTIFICATION

I certify that, based on information and belief formed after reasonable inquiry, the enclosed documents, including the attachments, are true, accurate, and complete and that legal entitlement to install and operate the equipment covered by the registration application and on the property identified in the permit application has been obtained.

I certify that this permit, as drafted, is for (and only for) equipment located at a "gasoline distribution facility" not otherwise "excluded" as noted above. I certify that there are no physical or chemical characteristics or pollutants in the air contaminants emitted for this facility which are atypical of this type of facility. I certify that this gasoline dispensing facility does not emit any of the greenhouse gases listed in Attachment A of this registration.

I certify that the requirements of 40 CFR Part 63, Subpart CCCCCC (*National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities*) will be met by the compliance date specified in Condition 4 of this permit and will be met at all times thereafter. I certify that all other terms and conditions of this permit will be met beginning with the issuance date of the permit and at all times thereafter.

I certify that the terms and conditions of this permit will be met at all times.

_____ (Responsible Party – Signature)

_____ (Title) _____ (Date)

REGISTRATION CONDITIONS

1. Applicability Determination

National Emission Standards for Hazardous Air Pollutants for Source Categories: Gasoline Dispensing Facilities (NESHAP) – 40 Code of Federal Regulations (CFR) Part 63, Subpart CCCCCC facility applicability questions (the provisions of this subpart are not applicable to the loading of aviation gasoline storage tanks at airports):

1. Is this GDF used for the loading of aviation gasoline in storage tanks at airports, and the subsequent transfer of aviation gasoline within the airport?
 - No. Go to Question 2.
 - Yes. Stop, this GDF is not subject to NESHAP Subpart CCCCCC. Submission of this registration is not required. Complete a Form EJ (Exemption Justification) and maintain a copy at your facility. The Form EJ can be found at <http://www.linncleanair.org/Content/Business-Industry/Application-Forms.aspx>.

2. Has this GDF been reconstructed or did construction commence on this source after November 9, 2006? (Reconstruction is replacing the components on an existing GDF and the cost of the replacement components exceeds 50% of the cost of a new GDF. See 40 CFR §63.2 for a complete definition).
 - No. Go to Question 3.
 - Yes. Go to Question 4. This GDF is subject to NESHAP Subpart CCCC. If reconstruction occurred or construction commenced after November 9, 2006 or April 1, 2011, you must fill out the GDF Data in Condition 2; read Conditions 3, 4, & 5 of this form; and sign and date the Registration Certification. Once complete, submit to the Linn County Public Health Air Quality Branch.

3. Was this GDF in existence prior to November 9, 2006?
 - No. If this GDF was not in existence prior to November 9, 2006, it is considered a new or reconstructed affected source pursuant to 40 CFR §63.11112. Return to Question 2.
 - Yes. This GDF is subject to NESHAP Subpart CCCCCC. You must fill out the GDF Data in Condition 2; read Conditions 3, 4, & 5 of this form; and sign and date the Registration Certification. Once complete, submit to the Linn County Public Health Air Quality Branch.

4. This GDF Is subject to NESHAP Subpart CCCCCC. Is the monthly throughput¹ < 10,000 gallons of gasoline?
 - No. Go to Question 5.
 - Yes. This GDF is subject to NESHAP Subpart CCCCCC. Submission of this registration is not required. Complete a Form EJ (Exemption Justification) and maintain a copy at your facility. The Form EJ can be found at <http://www.linncleanair.org/Content/Business-Industry/Application-Forms.aspx>. Condition 4 of this registration summarizes the requirements of NESHAP Subpart CCCCCC and the regulation can be found in its entirety at <https://www.epa.gov/stationary-sources-air-pollution/gasoline-distribution-mact-and-gact-national-emission-standards>.

5. This GDF is subject to NESHAP Subpart CCCCCC. Is the monthly throughput ≥ 10,000 and < 100,000 gallons of gasoline?
 - No. Go to Question 6.
 - Yes. This GDF is subject to NESHAP Subpart CCCCCC. You must fill out the GDF Data in Condition 2; read Conditions 3, 4, & 5 of this form; sign and date the Registration Certification. Once complete, submit to the Linn County Air Quality Branch.

6. This GDF is subject to NESHAP Subpart CCCCCC. Is the monthly throughput ≥ 100,000 gallons of gasoline?
 - Yes. This GDF is subject to NESHAP Subpart CCCCCC. Stop, a construction permit must be applied for. Visit <http://www.linncleanair.org>.

¹ Monthly throughput means the total volume of gasoline that is loaded into, or dispensed from, all gasoline storage tanks at each GDF during a month. Monthly throughput is calculated by summing the volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the previous 364 days, and then dividing that sum by 12.

2. GDF Data

Date of Construction:

 Has the GDF been reconstructed¹? Yes / No If yes, please state the date:

 Smallest storage tank capacity² < 250 gallons ≥ 250 gallons

¹ New and reconstructed GDF constructed after November 9, 2006, must be in compliance upon startup or January 10, 2008, whichever is later.

² Gasoline storage tanks with a capacity < 250 gallons are not required to comply with the submerged fill requirements for facilities with a monthly throughput of ≥ 10,000 gallons and < 100,000 gallons of gasoline. These units must comply with the Emission Limitations and Management Practices for GDF's with a monthly throughput of < 10,000 gallons.

3. Federal Standards

A. New Source Performance Standards (NSPS):

This emission unit is of the source category for Subpart Kb (*Standards of Performance for Volatile Organic Liquid Storage Vessels [Including Petroleum Liquid Storage Vessels] for which Construction, Reconstruction, or Modification Commenced after July 23, 1984*; 40 CFR §60.110b – §60.117b). However, pursuant to 40 CFR §60.110b(d)(5), storage tanks at bulk gasoline plants are exempt from this subpart.

NOTE: The absence of the inclusion of any NSPS requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NSPS conditions.

B. National Emission Standards for Hazardous Air Pollutants (NESHAP):

The following subparts apply to this facility:

EU ID	Subpart	Title	Type	Local Reference (LCCO Sec.)	Federal Reference (40 CFR)
Facility	A	General Conditions	NA	10-62(d)(1)	§63.1 – §63.15
	CCCCC	Gasoline dispensing facilities	≥ 10,000 gal & < 100,000 gal	10-62(d)(133)	§63.11110 – §63.11132

The emission source to which the subpart applies is each gasoline cargo tank during the delivery of product to a GDF and also includes each gasoline storage tank. If this plant started up on or before November 9, 2006, it is considered an existing affected source and must comply with the requirements of this subpart by no later than January 10, 2011. If this plant started up between November 9, 2006 and January 10, 2008, it is considered a new affected source and must comply with the requirements of this subpart by no later than January 10, 2008. New facilities that start up after January 10, 2008 must comply with the requirements of this subpart upon startup.

NOTE: The absence of the inclusion of any NESHAP requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NESHAP conditions.

4. Operating Requirements with Associated Monitoring and Recordkeeping

Unless specified by a federal regulation, all records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the Department. Records shall be legible and maintained in an orderly manner. The operating requirements and associated recordkeeping for this permit shall be:

*For GDF's with a **monthly throughput < 10,000 gallons** of gasoline per month, you must comply with the following:*

- A. The owner or operator is required to comply with these requirements by the following dates:
 - 1. Existing affected sources constructed or reconstructed on or before November 9, 2006, must comply with these requirements by January 10, 2011.
 - 2. Affected sources which were constructed or reconstructed after November 9, 2006 and started up before January 10, 2008, must comply with these requirements by January 10, 2008.
 - 3. Affected sources which were constructed or reconstructed after November 9, 2006 and started up after January 10, 2008, must comply with these requirements upon startup.
- B. Pursuant to 40 CFR §63.11116, the owner or operator shall not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time after the compliance date specified in Condition 4.A of this permit. Measures to be taken include, but are not limited to, the following:
 - 1. Minimize gasoline spills;
 - 2. Clean up spills as expeditiously as practicable;
 - 3. Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use; and
 - 4. Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
- C. The owner or operator must be able to demonstrate, within 24 hours of request, throughput is below 10,000 gallons per month.
- D. Pursuant to 40 CFR §63.9(j), if you have an existing affected source that becomes subject to the control requirements of NESHAP Subpart CCCCCC because of an increase in the average monthly throughput, (i.e., the monthly throughput becomes $\geq 10,000$ of gasoline per month), as specified in 40 CFR §63.11111(c) or §63.11111(d), you must comply with the standards in NESHAP Subpart CCCCCC no later than 3 years after the affected source becomes subject. An Initial Notification must be submitted within 15 calendar days after the change.



This concludes the NESHAP requirements for GDF's with a **monthly throughput of < 10,000 gallons** of gasoline per month.

For GDF's with a **monthly throughput of $\geq 10,000$ gallons and < 100,000 gallons** of gasoline per month, proceed to the next page.

For GDF's with a **monthly throughput of $\geq 10,000$ gallons and $< 100,000$ gallons of gasoline per month**, you must comply with the following:

- E. Meet all Operating Requirements with Associated Monitoring and Recordkeeping Conditions 4.A through 4.D listed for GDF's with a monthly through of $< 10,000$ gallons of gasoline per month.
- F. Pursuant to 40 CFR §63.11117(b), each gasoline storage tank with a capacity of 250 gallons or greater and each gasoline cargo tank shall be loaded by means of submerged filling (measured from the point of the opening in the fill pipe that is the greatest distance from the bottom of the storage tank) before the compliance dates specified in Condition 4.A of this permit. The owner or operator shall maintain records demonstrating the liquid level in the tank at the time of filling and records of the fill pipe specification to demonstrate compliance with this requirement.
 - 1. Submerged fill pipes installed on or before November 9, 2006 must be no more than 12 inches from the bottom of the tank.
 - 2. Submerged fill pipes installed after November 9, 2006 must be no more than 6 inches from the bottom of the tank.
 - 3. Submerged fill pipes not meeting these specifications are allowed if the owner or operator can demonstrate that the liquid level in the tank is always above the entire opening of the fill pipe.
- G. The owner or operator must be able to demonstrate, within 24 hours of request, throughput is below 100,000 gallons per month.
- H. Submit an Initial Notification by May 9, 2008 or at the time you become subject to the submerged filling requirement, unless your GDF, prior to January 10, 2008, operates a vapor balance system which achieves emissions reduction of at least 90 percent and operates using management practices at least as stringent as those in Table 1 to NESHAP Subpart CCCCCC. The Initial Notification shall be submitted to LCPH and shall include a minimum of the following:
 - 1. The name and address of the owner or operator;
 - 2. The address (i.e., physical location) of the GDF; and
 - 3. A statement that the notification is being submitted in response to NESHAP Subpart CCCCCC and identifying the requirements in Condition 4.F of this permit that apply to you.
- I. Submit a Notification of Compliance Status to LCPH by the compliance dates specified in Condition 4.A of this permit, unless, prior to January 10, 2008, you are operating in compliance with an enforceable state, local, or tribal rule or permit that requires submerged filling as described in 40 CFR §63.11117(b) (Condition 4.F of this permit).



Go to Condition 5. This concludes the NESHAP requirements for GDF's with a **monthly throughput of $\geq 10,000$ and $< 10,000$ gallons of gasoline per month**.

GDF's which have a **monthly throughput $\geq 100,000$ gallons** of gasoline per month **must complete and submit a general construction permit!** Visit www.linncleanair.org for a copy of the general permit.

6. Transferability

This permit is not transferable from one owner to another.

- (1) Per LCCO Sec. 10-58(g)(2), a new owner shall notify the Department of the transfer of equipment ownership within thirty (30) days of the occurrence. The notification shall include the following information:
 - The date of ownership change; the name, address, and telephone number of the responsible official, the contact person, the owner of the equipment both before and after the ownership change; the permit to operate number(s) of the equipment changing ownership; and permit to operate application form(s) for each piece of equipment and applicable permit filing fees pursuant to LCCO Sec. 10-59(d).
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END OF REGISTRATION

EXAMPLE INITIAL NOTIFICATION FOR GASOLINE DISPENSING FACILITIES (GDF)¹¹

(as amended on April 5, 2018)

This Initial Notification is to meet the requirements of §63.11124(a) or (b) of 40 Code of Federal Regulations (CFR), Part 63, Subpart CCCCCC (*National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Dispensing Facilities*). Copies of the Federal Register notices can be found at the links below:

73 FR 7, January 10, 2009 (<https://www.gpo.gov/fdsys/pkg/FR-2008-01-10/pdf/E7-25400.pdf>)

73 FR 46, March 7, 2009 (<https://www.gpo.gov/fdsys/pkg/FR-2008-03-07/pdf/E8-4554.pdf>)

76 FR 15, January 24, 2011 (<https://www.gpo.gov/fdsys/pkg/FR-2011-01-24/pdf/2011-906.pdf>)

Due Date

This Initial Notification for existing sources is due:

1. Not later than May 9, 2008, or within 120 calendar days after the source becomes subject to the relevant standard.
2. Not later than May 24, 2011, if your existing source is subject to the control requirements in 40 CFR §63.11117 or §63.11118 only because it loads gasoline into fuel tanks other than those in motor vehicles, as defined in 40 CFR §63.11132.

Sources may also use the application for approval of construction or reconstruction under 40 CFR §63.5(d) to fulfill the initial notification requirements.

If you are a new or reconstructed GDF on or after November 9, 2006, you must also include information required under 40 CFR §63.5(d) and §63.9(b)(5) – the Application for Approval of Construction or Reconstruction. You may use the Application for Approval of Construction or Reconstruction as your Initial Notification (40 CFR §63.5(d)(1)(ii)).

Name and Address (i.e., physical location) of GDF

Print or type the following information for each facility for which you are making an Initial Notification:

Facility Name		
Facility Street Address		
City	State	Zip Code
Facility Local Contact Name	Title	Phone Number
Email Address		

¹ *Gasoline Dispensing Facility (GDF)* means any stationary source which dispenses gasoline into the fuel tank of a motor vehicle, motor vehicle engine, nonroad vehicle, or nonroad engine, including a nonroad vehicle or nonroad engine used solely for competition. These facilities include, but are not limited to, facilities that dispense gasoline into on- and off-road, street, or highway motor vehicles, lawn equipment, boats, test engines, landscaping equipment, generators, pumps, and other gasoline-fueled engines and equipment.

Gasoline means any petroleum distillate or petroleum distillate/alcohol blend having a Reid vapor pressure of 27.6 kilopascals or greater which is used as a fuel for internal combustion engines.

Briefly Describe your GDF

Provide (at least the following is required) a brief description of the nature, size, design, and method of operation of the GDF and an identification of the types gasoline storage tanks and vent pipes. (Example, this facility is a 24-hour convenience store with about 90,000 gallons per month in sales of gasoline. We have four dispenser islands and three 15,000-gallon capacity underground storage tanks with pressure vacuum valves on each storage tank.)

Name and Address of the Owner and the Operator

Print or type the following information for each facility for which you are making an Initial Notification:

Owner Name

Owner Address

City	State	Zip Code
<input type="text"/>	<input type="text"/>	<input type="text"/>

Email Address

Operator Name (if different than Owner)

Operator Address (if different than Owner)

City	State	Zip Code
<input type="text"/>	<input type="text"/>	<input type="text"/>

Email Address

Identification of Requirements

Answer the following questions. Initial next to answer that you can support and demonstrate compliance with the requirement.

NOTE: You are not required to submit this Initial Notification if your answer to Question 1 is "Yes," as long as the monthly throughput of your GDF remains below 10,000 gallons. You must have records available within 24 hours of a request to document your gasoline throughput. You are still subject to NESHAP Subpart CCCCCC and must comply with all the items in Question 2 by January 10, 2011, except that if your existing source is subject to this subpart only because it loads gasoline into fuel tanks other than those in motor vehicles, as defined in 40 CFR §63.11132, you must comply by January 24, 2014.

Identification of Requirements (Continued)

Answer	Initials	Question
<input type="checkbox"/> Yes		1. Does your GDF have a <i>monthly throughput</i> ² of less than 10,000 gallons per month?
<input type="checkbox"/> No		

Answer	Initials	Question
<input type="checkbox"/> Yes		2. Do you not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following: (a) Minimize gasoline spills; (b) Clean up spills as expeditiously as practicable; (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use; and (d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
<input type="checkbox"/> No		

Answer	Initials	Question
<input type="checkbox"/> Yes		3. Does your GDF have a monthly throughput of 10,000 gallons per month or more?
<input type="checkbox"/> No		

NOTE: You are not required to submit this Initial Notification if you answered "Yes" to Question 4 and "No" to Question 5, and you can demonstrate at any time to the EAP Administrator or its delegated authority that prior to January 10, 2008, you are operating in compliance with an enforceable state, local, or tribal rule that requires at least: (1) submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the storage tank; or (2) submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the storage tank.

Answer	Initials	Question
<input type="checkbox"/> Yes		4. Do you fill all gasoline storage tanks greater than or equal to 250 gallons, through a <i>submerged fill</i> ³ pipe whose discharge in the bottom of the tank is no more than the following? (a) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the storage tank. (b) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the storage tank.
<input type="checkbox"/> No		
Note: Submerged fill pipes not meeting the specifications in (a) or (b) above are allowed if the owner or operator can demonstrate that the liquid level in the tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by the Administrator's delegated representative during the course of a site visit.		

Answer	Initials	Question
<input type="checkbox"/> Yes		5. Does your GDF have a monthly throughput of 100,000 gallons per month or more?
<input type="checkbox"/> No		

² *Monthly throughput* means the total volume of gasoline that is loaded into, or dispensed from, all gasoline storage tanks at each GDF during a month. Monthly throughput is calculated by summing the volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the current day, plus the total volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the previous 364 days, and then dividing that sum by 12.

³ *Submerged filling* means, for the purposes of NESHAP Subpart CCCCC, the filling of a gasoline storage tank through a submerged fill pipe whose discharge is no more than the applicable distances specified in 40 CFR §63.11117(b) (and listed in Question 4) from the bottom of the tank. Bottom filling of gasoline storage tanks is included in this definition.

Identification of Requirements (Continued)

NOTE: You are not required to submit this Initial Notification if you answered "Yes" to Questions 4, 5, and 6, and if you can demonstrate that, prior to January 10, 2008, you are operating in compliance with an enforceable state, local, or tribal rule or permit that requires both:

1. Submerged fill pipes whose discharge in the bottom of the tank is no more than:
 - a. 12 inches from the bottom of a storage tank installed on or before November 9, 2006; and
 - b. 6 inches from the bottom of the tank installed after November 9, 2006.
2. Vapor balanced system in compliance before January 10, 2008 that either:
 - a. Achieves emissions reduction of at least 90%; or
 - b. Operates using management practices at least as stringent as those listed in Table 1 to NESHAP Subpart CCCCCC.

Answer	Initials	Question
<input type="checkbox"/> Yes		6. Do you have a <i>vapor balance system</i> ⁴ on all gasoline storage tanks, except for the following gasoline storage tanks? (a) Tanks constructed on or before January 10, 2008, with a capacity of less than 2,000 gallons.
<input type="checkbox"/> No		(b) Tanks constructed after January 10, 2008, with a capacity of less than 250 gallons. (c) Tanks equipped with floating roofs, or the equivalent.

Submittal of Initial Notification

Maintain a copy of this Initial Notification for your records. This Initial Notification should be sent to the following address:

Air Quality Division
Linn County Public Health
1020 6th Street SE
Cedar Rapids, IA 52401
Telephone: (319) 892-6000; Fax: (319) 892-6099

A digital copy of this Initial Notification may be submitted to the e-mail address below so long as the copy submitted is identical to the version retained in the facility records.

ComplianceReporting-Air@linncounty.org

⁴ *Vapor balance system* means a combination of pipes and hoses that create a closed system between the vapor spaces of an unloading gasoline cargo tank and a receiving storage tank such that vapors displaced from the storage tank are transferred to the gasoline cargo tank being unloaded.